

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	78	--	--	517	86	-17	-10	653	20	0
Hydrocarbon Gas Liquids	624	0	22	45	75	--	-22	34	289	464
Natural Gas Liquids	624	0	7	35	63	--	-21	34	289	427
Ethane	236	--	--	--	-163	--	-2	--	73	2
Propane	225	--	14	32	196	--	-15	--	141	341
Normal Butane	71	--	-3	2	52	--	-2	21	73	31
Isobutane	29	--	-4	1	-11	--	0	4	0	12
Natural Gasoline	63	0	--	--	-11	--	-1	9	3	41
Refinery Olefins	--	--	16	9	12	--	-1	--	--	38
Ethylene	--	--	1	--	--	--	--	--	--	1
Propylene	--	--	14	9	12	--	0	--	--	35
Normal Butylene	--	--	0	--	--	--	-1	--	--	1
Isobutylene	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	17	--	668	1,869	176	12	2,694	5	20
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	17	--	5	285	23	-4	324	4	7
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	17	--	5	285	20	-4	321	4	7
Fuel Ethanol ⁶	--	11	--	--	279	20	-3	311	3	0
Renewable Fuels Except Fuel Ethanol	--	6	--	5	7	--	-1	10	1	7
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	59	-1	--	4	40	1	13
Motor Gasoline Blend Comp. (MGBC) ⁶	--	--	--	604	1,585	153	12	2,329	0	0
Reformulated	--	--	--	213	232	64	2	506	0	0
Conventional	--	--	--	391	1,353	89	10	1,823	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	3,398	487	1,176	-173	-108	--	74	4,922
Finished Motor Gasoline	--	--	3,033	90	109	-173	-5	--	7	3,057
Reformulated	--	--	1,128	--	--	-52	0	--	--	1,076
Conventional	--	--	1,905	90	109	-121	-5	--	7	1,981
Finished Aviation Gasoline	--	--	0	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	46	52	318	--	7	--	6	402
Kerosene	--	--	1	0	3	--	-5	--	0	8
Distillate Fuel Oil ⁶	--	0	190	276	681	--	-105	--	17	1,236
15 ppm sulfur and under	--	0	195	276	661	--	-101	--	12	1,220
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	0	--	-2	--	5	-2
Greater than 500 ppm sulfur	--	--	-5	--	20	--	-2	--	0	18
Residual Fuel Oil	--	--	38	38	0	--	-7	--	12	71
Less than 0.31 percent sulfur	--	--	-1	1	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	29	13	--	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	9	24	0	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	2	1	--	--	--	--	3
Naphtha for Petro. Feed. Use	--	--	--	2	1	--	--	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	0	0	--	--	0	--	--	1
Lubricants	--	--	10	5	16	--	0	--	6	26
Waxes	--	--	-1	3	--	--	0	--	3	0
Petroleum Coke	--	--	21	0	11	--	--	--	21	11
Marketable	--	--	7	0	11	--	--	--	21	-3
Catalyst	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil	--	--	29	22	36	--	7	--	2	76
Still Gas	--	--	28	--	--	--	--	--	--	28
Miscellaneous Products	--	--	3	0	--	--	0	--	0	2
Total	702	17	3,420	1,716	3,207	-15	-129	3,381	388	5,407

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.